



General Application

PARTICIPANT INFORMAT	ION				
(Check will be issued to the participant Participant is (check all that apply)			he payment release s nant/Electricity u		filled out)
Participant business name (as shown on IRS Fe	orm W-9):				
Mailing address:			City:	State:	Zip:
Contact name:	_		Contact title:		
Contact telephone number:	Cell number:		Contact email addres	ss:	
Contact primary language spoken:	☐ English ☐ Spanish ☐	l Other (specify	y):		
PROJECT SITE INFORMAT Facility/Project name:	ION				
Facility address:		City	y:	State:	Zip:
Commercial/industrial electric account #:				Rate Schedule:	•
Electric meter number – seven or eight digits: (If multiple meters at site only enter one)		Cus	stomer name: (As show	n on bill)	
Does Participant rent/lease the pro	ject site location? ☐ Yes ☐	No			
Please provide a description of your project so ☐ Lighting: Retrofit ☐ Listed Equipment Incentives ☐ New Construction ☐ Custom or Energy Management Incentives ☐ Other:	we may better help you: Additional project information	n: (scope and sched	ule)		
INCENTIVE ASSIGNMENT	(Complete only if incentive	is to be assign	ed to someone ot	ther than participant	above)
Check should be made out to:					
Mailing address:		City:		State:	Zip:
Contact name:		Contact telepho	one:	<u> </u>	
By my signature below, I certify that material and claims of participant ar and agree to be bound by them. I au Wattsmart Business program.	t all information provided for nd equipment information. I c	confirm I have:	read, understand a	and agree with the <u>te</u>	erms and conditions
Signatory name & title (please pri		Participant sig	nature		Date

Terms and Conditions

How to participate:

Typical incentives:

- 1. Pre-qualification is highly recommended, but not required.
- 2. Purchase and install qualifying equipment.
- Complete general application, technology specific supplemental equipment form(s), and <u>IRS Form W-9</u>.
- 4. Submit application and all required supplemental forms as directed on supplemental form(s).

Lighting retrofit incentives:

- Pre-qualification is required prior to project implementation. Submit general application and <u>IRS Form W-9</u> to your assigned Project Manager or a <u>Wattsmart Business Vendor</u>.
- 2. Participate in inspections <u>prior to installation or removal of any equipment</u>.
- 3. Incentive offer letter will be provided to eligible participants.
- Complete project and notify your assigned Project Manager or Wattsmart Business Vendor.
- Provide all required documentation and participate in any required inspections.

Custom and energy management incentives:

- Pre-qualification is required prior to equipment purchase/project implementation. Submit general application and IRS Form W-9.
- Participate in project scoping meeting(s), inspections and engineering analysis(s) prior to installation or removal of equipment. Provide additional supplemental applications or information as needed.
- 3. Incentive offer(s) will be provided to eligible participants. Return signed incentive offer within the required time.
- Complete project and provide completion notification to your assigned Project Manager.
- 5. Provide all required documentation and participate in any required inspections.

Incentive assignment to third party: In the event that Pacific Power does not pay the incentive as a result of the participant's failure to comply with the terms and conditions, the assignee's sole recourse shall be against participant.

Inspections and analysis: Participant agrees to cooperate with Pacific Power and its consultants to conduct energy analysis and inspections at the participant's site. Pacific Power reserves the right to inspect qualifying equipment/energy management measures, which may include a telephone survey, site visit, and/or the installation of temporary monitoring equipment at any time up to 36 months after installation for quality control or program performance evaluations.

Tax liability: Neither Pacific Power nor its Program Administrator is providing tax advice or responsible for any tax liability which may be imposed on the participant as a result of any incentive payment. Participant may be responsible for the tax reporting to the IRS of any incentive payments directed to third parties.

Incentive limitations & limitation of damages: Participants may not receive custom incentives in lieu of typical (listed) incentives. Participants are responsible for ensuring that equipment installed for this program meets all applicable codes, standards, environmental regulations and regulatory requirements. Pacific Power does not warrant the performance of qualifying installed equipment/energy management measures and does not warrant that the qualifying installed equipment/energy management measures will deliver any specified amount of energy or cost savings. Participant shall independently evaluate any advice or direction given by Pacific Power or its consultants related to the estimates of electricity savings or the cost, selection or installation

of qualifying equipment/energy management measures. In no event will Pacific Power or its consultants be liable for the failure of the participant to achieve its expected amount of energy savings, for any personal injury or harm to participant's facilities of any kind, or for any incidental or consequential damages of any kind including hazardous material identification in connection with installation or inspection of qualifying equipment and energy management measures. Pacific Power is not responsible if a third party provides inaccurate information about the amount and/or conditions of the actual incentive and Pacific Power will not pay incentives for equipment that is mislabeled or misrepresented by third parties regarding incentive qualifications.

Incentive offer: The incentive offer is an estimate. The final incentive will be based on actual electric savings and approved actual project costs incurred by the participant for implemented approved energy efficiency measures. Participant agrees to provide any reasonable documentation to allow Pacific Power to determine electric savings and actual costs incurred. To the extent that Pacific Power determines (at its sole discretion) that any of the recommended measures have not been installed and commissioned in a satisfactory manner, participant shall receive a reduced incentive, if any, based on the inspection and verification of installed and commissioned measures.

Incentive repayment obligation: If Participant terminates a material portion of its electric service requirements, or a material portion of its electric service requirements is transferred from Pacific Power to a new electric service provider, for Participant's Facility within 60 months of the date of the final incentive payment, and the Facility remains in operation, Participant is obligated to repay the final incentive to Pacific Power within 30 days of written request. The repayment ("Repayment") will be determined as follows: Repayment = final incentive x (60-Savings Delivery Term)/60, where Savings Delivery Term = number of months between the month the Final Incentive payment was made and the month the Facility terminated a material portion of its electric service. For determining the Repayment, the dates will be the first day of the month in which they occur.

Transfer of environmental attributes: Participant hereby transfers to Pacific Power all "Environmental Attributes" attributable to the installation of the qualifying equipment or its operation. Environmental Attributes include any and all credits, benefits, emissions reductions, offsets and allowances, howsoever entitled, resulting from the avoidance of the emission of any substance to the air, soil or water at or by the company's generating facilities, through reduced generation of energy or other savings or offsets on account of the qualifying equipment. Participant will not claim ownership of any Environmental Attributes. As long as participant at the same time states the installation of the qualifying equipment was made possible with funding from Pacific Power, participant may claim that it is facilitating the production of the Environmental Attributes attributable to the qualifying equipment.

Additional details: Incentive qualifications and amounts are subject to change and termination at any time. Visit the program's website or contact a Wattsmart Business Vendor or Pacific Power for current program information.

Confidential information: Confidential information provided to Pacific Power or consultants shall not be disclosed to any third party. Confidential information shall mean data disclosed during the course of the energy analysis, and identified by the participant in writing as confidential. The obligation to protect confidential information will remain in force for two (2) years from the date the energy analysis is performed.

Return to: Pacific Power, Demand Side Management, 825 NE Multnomah, Suite 2000, Portland, OR 97232 Fax: 503-813-7274 Email: wattsmartbusiness@pacificpower.net Wattsmart is registered in U.S. Patent and Trademark Office.





Send completed application by

HVAC - Air Conditioners & Heat Pumps - Washington

To apply for Wattsmart Business incentives, complete this application supplement and

send it with the ge and confirm each					e review	email,	, fax or m	ail:	·
	talled and operating					wattsm	nartbusines	ss@pacific	power.net
	receipt or invoice i	_	_			Fax: 1-	503-482-74	147	
☐ Manufacturer's s	pecification sheet f	or each installed	equipment mod	el is included.		Wattsr	nart Busin	ess	
☐ Any additional in	nformation or docu	mentation is inclu	ided as listed in	the tables below	<i>/</i> .		W Capitol	•	23
☐ Completed appli	cation is submitted	I within six month	s of project co	mpletion.		Portlar	nd, OR 972	.39	
Equipment may be so payment. Incomplete					incentive		ditional info call 1-855		or assistance
PROJECT INFOR	RMATION								
Select construction	type:	Retrofit		☐ Major Ren	ovation		New Con	struction	
UNITARY AIR CON	NDITIONERS (AIR	-COOLED): \$31 -	\$93/TON	Vendor:	,		Install da	ite:	
System type	Manufacturer	Model number(s)	Serial number	AHRI number	Cooling ca (Btu/h		EER	SEER/ IEER	Qty
☐ Package ☐ Split system									
☐ Package ☐ Split system									
☐ Package ☐ Split system									
☐ Package ☐ Split system									
☐ Package ☐ Split system									
UNITARY HEAT P	UMPS (AIR-COOL	.ED): \$62/TON		Vendor:			Install da	ite:	
System type	Manufacturer	Model number(s)*	Serial number	AHRI number	Cooling capacity (Btu/hr)	EER	SEER/ IEER	COP/ HSPF	Install Location
☐ Package ☐ Split system									
☐ Package ☐ Split system									
☐ Package ☐ Split system									
☐ Package ☐ Split system									
☐ Package ☐ Split system									
*An additional incentive o requirements to qualify fo 2045 requirements, please	or an incentive. Unitary a	ir conditioners, PTACs	, PTHPs, and heat p	ump loops do not qua	alify. <u>If your equipmer</u>				
Some of the heat pum table above.	p equipment meets CTA	A-2045 requirements fo	or demand response	. I have indicated whi	ch equipment qualifie	es by writing	"DR" next to	the model n	umber in the
I. Incentives are available requirements to qualify fo 2. Equipment size categor < 65,000 btu/hr and AHR 3. Incentives are offered p requirements table below	or per ton cooling efficienties and capacities are spo I Standard 340/360 for under ton of cooling capacities.	ncy incentives. ecified in terms of net inits ≥ 65,000 btu/hr	cooling capacity at A	AHRI standard conditi	ions for equipment a	s determined	d by AHRI Sta	ndard 210/24	10 for units
AHRI = Air-conditioning, BTU = British Thermal Ur CEE = Consortium for Er COP = Coefficient of Per	nit nergy Efficiency	n Institute		HSPF = Heating Se	iency Ratio Energy Efficiency Rat asonal Performance nergy Efficiency Ratio	Factor			
11/11 15 1			_					D 147	

V I/I/2023 Effective: January 1, 2023





UNITARY A	C (WATER COOL	.ED): \$31/TON		Vendor:		Install da	ite:	
System type	Manufacturer	Model number(s)	Serial number	AHRI number	Cooling capacity (Btu/hr)	EER	SEER/ IEER	Qty
☐ Package ☐ Split system								
☐ Package ☐ Split system								
☐ Package ☐ Split system								
UNITARY A	C (EVAPORATIVE	ELY COOLED): \$6	52/TON	Vendor:		Install da	ite:	
System type	Manufacturer	Model number(s)	Serial number	AHRI number	Cooling capacity (Btu/hr)	EER	SEER/ IEER	Qty
☐ Package ☐ Split system								
☐ Package ☐ Split system								
☐ Package ☐ Split system								
UNITARY H	EAT PUMPS (WA	TER-SOURCE): \$	62/TON	Vendor:		Install da	ite:	
System type	Manufacturer	Model number(s)*	Serial number	AHRI number	Cooling capacity (Btu/hr)	EER	COP/ HSPF	Install Location
☐ Package ☐ Split system								
☐ Package ☐ Split system								
☐ Package ☐ Split system								
☐ Package ☐ Split system								
☐ Package ☐ Split system								
☐ Package ☐ Split system								
requirements to o	qualify for an incentive. U	Jnitary air conditioners	s, PTACs, PTHPs, and		r demand response capability. E fy. <u>If your equipment has dema</u> <u>above</u> .			
Some of the h	eat pump equipment me	eets CTA-2045 require	ments for demand re	esponse. I have indicated which	n equipment qualifies by writing	g "DR" next t	o the model	number in the
requirements to q 2. Equipment size of 65,000 Btu/hr and 3. Incentives are of	ualify for per ton cooling categories and capacities nd AHRI Standard 340/3 ffered per ton of cooling	g efficiency incentives. are specified in terms 60 for units ≥ 65,000 B capacity for air-conditi	of net cooling capacit tu/hr. oners meeting or exc	y at AHRI standard conditions	umps must meet both the cooli for equipment as determined b y standards as listed in the Air-C Table I.	y AHRI Stand	lard 210/240 f	for units
BTU = British The	n for Energy Efficiency	igeration Institute		EER = Energy Efficiency Rai IEER = Integrated Energy E HSPF = Heating Seasonal P SEER = Seasonal Energy Eff	fficiency Ratio erformance Factor			





UNITARY HEAT PUREPLACING ELECTR			TON	Vendor:				Install D	Pate:			
System type	Manufacturer	Model number(s)*	Serial number	AHRI number	Cooling capacity (Btu/hr)	EER	SEER/ IEER	COP/ HSPF	Previous Primary Heating System	Replace Typ		Qty
☐ Package ☐ Split system										☐ Upgrad☐ Failed s		
☐ Package ☐ Split system										☐ Upgrad☐ Failed s		
☐ Package ☐ Split system										☐ Upgrad		
☐ Package ☐ Split system										☐ Upgrad☐ Failed s		
☐ Package ☐ Split system										☐ Upgrad☐ Failed s		
*An additional incentive or requirements to qualify for 2045 requirements, pleas	or an incentive. Unit	ary air condition	ers, PTACs, l	PTHPs, and h	neat pump loop	os do not q	ualify. If yo	ur equipmer				
Some of the heat pun table above.									es by writing "DR" next	to the mod	el number	in the
1. Incentives are available requirements to qualify fo 2. Equipment size categor 65,000 btu/hr and AHRI S 3. Incentives are offered p requirements table below 4. Previous primary heat s type of electric resistance 5. Incentives are available	r per ton cooling effices and capacities are tandard 340/360 for er ton of cooling cap is ource must have been heating system about the cooling cap is the cooling cap is ource must have been about the cooling system about the cooling system about the cooling cap is ource must have been according to the cooling cap is our cooling to the cooling cap is our cooling and cooling the cooling are tandard to the cooling are to cooling efficient and cap is our cooling are tandard to cool in the cool	iciency incentives e specified in terr units ≥ 65,000 b pacity for air-cool en a permanently ve.	s. ms of net coo tu/hr. led equipmer v installed ele	oling capacity nt meeting or ctric resistan	at AHRI standa	ard condition	ons for equ	ipment as de	etermined by AHRI Stan	dard 210/240	o for units	< efficiency
AHRI = Air-conditioning, I BTU = British Thermal U CEE = Consortium for Er COP = Coefficient of Per	nit nergy Efficiency	ration Institute				IEER = Ir HSPF = I	ntegrated E Heating Se	ency Ratio Energy Effici- asonal Perfo nergy Efficie	rmance Factor			
GROUND-SOURCE	& GROUNDWA	TER-SOURCE	HEAT PU	MPS: \$62/T	ON Ver	ndor:				Install	Date:	
System type	Manufactu	ırer	odel ber(s)*	Seri numl		AHRI number	. c	ooling c	apacity (Btu/hr)	EER	СОР	Qty
☐ Package ☐ Split system												
□ Package□ Split system												
□ Package□ Split system												
□ Package□ Split system												
☐ Package☐ Split system												
☐ Package ☐ Split system												
I. Incentives are available requirements to qualify fo 2. Equipment size and effic 3. Incentives are offered p efficiency standards. See t	or per ton cooling eff ciency rating are spe er ton of cooling cap	ficiency incentives cified in terms of pacity for ground	s. f net cooling -source and	capacity at IS groundwater	O-13256-1 for	Ground-so	ource or G	roundwater-	source heat pumps.			
AHRI = Air-conditioning, I BTU = British Thermal UI CEE = Consortium for Er	nit	ration Institute			IEEF		ted Energy	Ratio Efficiency R Performand				
COP = Coefficient of Per								Efficiency Ra				
*An additional incentive or requirements to qualify for 2045 requirements, pleas	formance of \$100 is available for an incentive. Unit	ary air condition	ers, PTACs, l	PTHPs, and h	SEE I/CTA-2045 re neat pump loop	R = Season quirements os do not q	al Energy I for demai ualify. If yo	Efficiency Ra nd response ur equipmer	capability. Equipment n			





GROUND/GROUN	DWATER SOLIRC	E LOOP		Vendor:			Install date:			
GROUND/GROUN	DWATER-SOURC		Total		: 4	Install	install date:			
Select lo	op type	Heat pump model #(s)	I otal co	onnected cap (Btu/hr) ^I	acity	Install location	Incentive	Tons ²	Total i	ncentive
☐ Ground-source, Close	d loop						\$31 x			
☐ Groundwater-source,	Open loop						\$31 x			
Mark all that apply: Equipment specification I. Equipment size and effici 2. Incentives are paid per to	iency rating are specified i	n terms of net cooling	capacity at ISO-			or Groundwater-so	ource heat pump	s.		
VRF HEAT PUMPS	(AIR-COOLED): \$9	3/TON		Vendor:	,		Install Da	ite:		
System type	Manufacturer	Model number(s)*	Serial number	AHRI number	Cod	oling capacity (Btu/hr)	EER	SEER/	COP/ HSPF	Qty
☐ Multisplit☐ Multisplit w/ Heat Recovery		number (3)	number	Humber		(Dea/III)		ILLIX	11311	
☐ Multisplit ☐ Multisplit w/ Heat Recovery										
☐ Multisplit☐ Multisplit w/ Heat Recovery										
☐ Multisplit☐ Multisplit w/ Heat Recovery										
*An additional incentive o requirements to qualify fo 2045 requirements, please Some of the heat pum table above. VRF HEAT PUMPS	r an incentive. Unitary air check the box below an p equipment meets CTA-	conditioners, PTACs, d write "DR" next to	, PTHPs, and hea the equipment n	t pump loops do no nodel number in the	et qualify. e table ab	If your equipment pove.	has demand res	next to the	ility and mee	ts ČTA-
System type	Manufacturer	Model number(s)*	Serial number	AHRI number	Cod	oling capacity (Btu/hr)	EER	SEER/ IEER	COP/ HSPF	Qty
☐ Multisplit☐ Multisplit w/ Heat Recovery										
☐ Multisplit☐ Multisplit w/ Heat Recovery										
☐ Multisplit☐ Multisplit w/ Heat Recovery										
☐ Multisplit☐ Multisplit w/ Heat Recovery										
*An additional incentive o requirements to qualify fo 2045 requirements, please	r an incentive. Unitary air	conditioners, PTACs	, PTHPs, and hea	t pump loops do no	t qualify.	If your equipment				
Some of the heat pum table above.	p equipment meets CTA-	-2045 requirements fo	or demand respo	nse. I have indicated	l which e	quipment qualifies	by writing "DR	' next to the	model numb	er in the
I. Incentives are available p requirements to qualify for 2. Equipment size categorie 3. Incentives are offered pe below.	per ton cooling efficiency es and capacities are speci	y incentives. fied in terms of net co	oling capacity at	AHRI standard cond	litions foi	r equipment as det	ermined by AHF	I Standard 1	230.	·
AHRI = Air-conditioning, H BTU = British Thermal Un CEE = Consortium for End COP = Coefficient of Perfo VRF = Variable Refrigerant	it ergy Efficiency ormance	Institute		EER = Energy Effi IEER = Integrated HSPF = Heating S SEER = Seasonal	Energy E easonal F	Efficiency Ratio Performance Facto	r			





		Mini	Minimum efficiency requirement(s) & customer incentive					
Equipment type	Size category	Sub-category	\$3 I/ton	\$62/ton	\$93/ton			
	< 65,000 Btu/hr	Split system	_	16.0 SEER	18.0 SEER			
	< 63,000 Btu/III	Single package	_	16.0 SEER	17.0 SEER			
Jnitary Commercial Air	≥ 65,000 Btu/hr and < 135,000 Btu/hr	Split system and Single package	_	11.0 EER & 14.6 IEER*	11.0 EER & 17.8 IEE			
Conditioners, Air-Cooled	≥ 135,000 Btu/hr and < 240,000 Btu/hr	Split system and Single package	_	10.8 EER & 14.0 IEER*	10.8 EER & 16.8 IEE			
	≥ 240,000 Btu/hr and < 760,000 Btu/hr	Split system and Single package	_	9.8 EER & 13.0 IEER*	9.8 EER & 14.3 IEE			
	≥ 760,000 Btu/hr	Split system and Single package	_	9.5 EER & 12.1 IEER	_			
	< 65,000 Btu/hr		14.0 EER & 12.3 IEER	_	_			
Unitary Commercial Air Conditioners, Water Cooled	≥ 65,000 Btu/hr and < 135,000 Btu/hr	Split system and Single package	11.9 EER & 15.1 IEER	_	_			
Trade: Gooleg	≥ 135,000 Btu/hr		12.3 EER & 14.6 IEER	_	_			
	< 65,000 Btu/hr		_	14.0 EER & 12.3 IEER	_			
Unitary Commercial Air Conditioners, Evaporatively Cooled	≥ 65,000 Btu/hr and < 135,000 Btu/hr	Split system and Single package	_	11.9 EER & 15.1 IEER	_			
Evaporatively Gooled	≥ 135,000 Btu/hr	 	_	11.8 EER & 14.1 IEER	_			
		Split system	_	16.0 SEER, 11 EER or	_			
	< 65,000 Btu/hr			15.2 SEER2, 10.6 EER2				
Heat Pumps, Air-Cooled		Single package	_	16.0 SEER, 12.1 EER or 15.2 SEER2, 11.7 EER2	_			
(Cooling Mode)	≥ 65,000 Btu/hr and < 135,000 Btu/hr	_	_	11.6 EER, 15.1 IEER	_			
	≥135,000 Btu/hr and < 240,000 Btu/hr	_	_	10.9 EER, 14.3 IEER	_			
	< 65,000 Btu/hr	Split system	_	8.5 HSPF or 7.2 HSPF2	_			
Heat Pumps, Air-Cooled	(single phase)	Single package	_	9.2 HSPF or 7.8 HSPF2	_			
(Heating Mode)	≥ 65,000 Btu/hr and < 135,000 Btu/hr	_	_	3.5 COP at 47 F, 2.4 COP at 17 F	_			
	≥135,000 Btu/hr and < 240,000 Btu/hr	_	_	3.4 COP at 47 F, 2.1 COP at 17 F	_			
Heat Pumps,	< 135,000 Btu/hr	86°F Entering Water (Cooling Mode)	_	14.0 EER	_			
Water-Source	~ 155,000 Btu/III	68°F Entering Water (Heating Mode)	_	4.6 COP	_			

GROUND SOURCE H	GROUND SOURCE HEAT PUMP SYSTEMS - EFFICIENCY REQUIREMENTS, INCENTIVE LEVELS									
			Minimum efficiency requirement(s) & customer incentive							
Equipment type	Size category	Sub-category	Minimum efficiency requirement(s)	Customer incentive						
Heat Pumps, Ground- source or Groundwater- source	All sizes	_	ENERGY STAR® Certified	\$62/ton						
Ground-source or Groundwater-source	All sizes	Open Loop (Groundwater-source)		\$31/ton						
Heat Pump Loop	All sizes	Closed Loop (Ground-source)	_	\$51/ton						





Equipment type	Size category	Sub-category	Minimum efficiency requirement(s \$93/ton
	< 65,000 Btu/hr	Multisplit system	15.0 SEER & 12.5 EER
	≥ 65,000 Btu/hr and	Multisplit system	11.5 EER & 16.0 IEER
VRF Heat Pumps,	< 135,000 Btu/hr	Multisplit system w/Heat Recovery	11.5 EER & 16.0 IEER
Air-Cooled	≥ 135,000 Btu/hr and	Multisplit system	100 FFD & 15 4 FFD
(Cooling Mode)	< 240,000 Btu/hr	Multisplit system w/Heat Recovery	10.9 EER & 15.4 IEER
	240 000 P. //	Multisplit system	0 (550 0 14 2 1550
	≥ 240,000 Btu/hr	Multisplit system w/Heat Recovery	9.6 EER & 14.3 IEER
	< 65,000 Btu/hr	Multisplit system	8.5 HSPF
VRF Heat Pumps,	≥ 65,000 Btu/hr and	47°F db/43°F wb outdoor air	3.4 COP
Air-Cooled	< 135,000 Btu/hr	17°F db/15°F wb outdoor air	2.4 COP
(Heating Mode)	> 125 000 Per/len	47°F db/43°F wb outdoor air	3.2 COP
	≥ 135,000 Btu/hr	17°F db/15°F wb outdoor air	2.05 COP
		Multisplit System 86°F Entering Water (Cooling Mode)	14.0 EER & 16.0 IEER
VRF Heat Pumps, Water-Source	< 135,000 Btu/hr	Multisplit System w/Heat Recovery 86°F Entering Water (Cooling Mode)	13.8 EER & 15.8 IEER
		68°F Entering Water (Heating Mode)	4.6 COP

INCENTIVE LEVELS Minimum efficiency requirement(s) & customer incentive \$312/ton **Equipment type** Size category Sub-category \$250/ton 15.0 SEER 16.0 SEER Split system < 65,000 Btu/hr 15.0 SEER 16.0 SEER Single package ≥ 65,000 Btu/hr and Heat Pumps, Split system & Single package 11.0 EER & 14.1 IEER1 < 135,000 Btu/hr Air-Cooled (Cooling Mode) ≥ 135.000 Btu/hr and Split system & Single package 10.6 EER & 13.5 IEER1 < 240,000 Btu/hr ≥ 240,000 Btu/hr and Split system & Single package 9.5 EER & 12.5 IEER1 < 760,000 Btu/hr Split system 8.5 HSPF 9.0 HSPF < 65,000 Btu/hr Single package 8.2 HSPF 8.2 HSPF

UNITARY HEAT PUMPS (AIR-COOLED) REPLACING ELECTRIC RESISTANCE HEATING - EFFICIENCY REQUIREMENTS,

Incentives listed in the above tables are not available for New Construction and Major Renovation project HVAC systems serving office, retail, library, and educational occupancies that are subject to the HVAC total system performance ratio (TSPR) requirement in Washington State Energy Code 2018. See New Construction/Major Renovation HVAC Equipment Incentive Table for incentive information.

3.3 COP

2.4 COP

3.3 COP

2.1 COP

47°F db/43°F wb Outdoor Air

17°F db/15°F wb Outdoor Air

47°F db/43°F wb Outdoor Air

17°F db/15°F wb Outdoor Air

 \geq 65,000 Btu/hr and

< 135,000 Btu/hr

≥ 135,000 Btu/hr

Heat Pumps,

Air-Cooled

(Heating Mode)

Form (Rev. October 2018) Department of the Treasury

Request for Taxpayer Identification Number and Certification

► Go to www irs gov/FormW9 for instructions and the latest information.

Give Form to the requester. Do not send to the IRS.

	1 Name (as shown on your income tax return). Name is required on this line; do	not leave this line blank.				
	2 Business name/disregarded entity name, if different from above					
Print or type. Specific Instructions on page 3.	3 Check appropriate box for federal tax classification of the person whose name following seven boxes. Individual/sole proprietor or C Corporation S Corporation single-member LLC Limited liability company. Enter the tax classification (C=C corporation, S=Note: Check the appropriate box in the line above for the tax classification LLC if the LLC is classified as a single-member LLC that is disregarded from another LLC that is not disregarded from the owner for U.S. federal tax put is disregarded from the owner should check the appropriate box for the tax classification.	Partnership S corporation, P=Partnership) of the single-member owner. om the owner unless the owner urposes. Otherwise, a single-me	Trust/estate Do not check of the LLC is	Exempt pa Exemption Exemption code (if an	ities, not inc s on page 3 yee code (if from FATC y)	any)
ě	Other (see instructions) ► 5 Address (number, street, and apt. or suite no.) See instructions.	Regu	uester's name a	L		Tourside the U.S.)
S	Address (minute), street, and apt. or suite no.) See matrictions.	l nedi	acata a naille e	and address	(Optional)	
See	6 City, state, and ZIP code					
	7 List account number(s) here (optional)	1				
Par	Taxpayer Identification Number (TIN)					
backu resider entities TIN, la Note: Numbe	If the account is in more than one name, see the instructions for line 1. er To Give the Requester for guidelines on whose number to enter.	ber (SSN). However, for a Part I, later. For other umber, see <i>How to get a</i>	or	identification		
Part	II Certification					
Under	penalties of perjury, I certify that:					
2. I am Sen	number shown on this form is my correct taxpayer identification number not subject to backup withholding because: (a) I am exempt from backice (IRS) that I am subject to backup withholding as a result of a failure onger subject to backup withholding; and	kup withholding, or (b) I have	/e not been n	otified by t	he Interna	
3. I am	a U.S. citizen or other U.S. person (defined below); and					
4. The	FATCA code(s) entered on this form (if any) indicating that I am exemp	t from FATCA reporting is o	correct.			
you ha acquis	cation instructions. You must cross out item 2 above if you have been no ve failed to report all interest and dividends on your tax return. For real est ition or abandonment of secured property, cancellation of debt, contribution han interest and dividends, you are not required to sign the certification, but	ate transactions, item 2 does ons to an individual retiremen	not apply. Fo	r mortgage t (IRA), and	interest pa generally, p	aid, payments
Sign Here	Signature of U.S. person ▶	Date I	-			
Ger	neral Instructions	• Form 1099-DIV (dividen funds)	ds, including	those from	stocks or	mutual

Section references are to the Internal Revenue Code unless otherwise noted.

Future developments. For the latest information about developments related to Form W-9 and its instructions, such as legislation enacted after they were published, go to www.irs.gov/FormW9.

Purpose of Form

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) which may be your social security number (SSN), individual taxpayer identification number (ITIN), adoption taxpayer identification number (ATIN), or employer identification number (EIN), to report on an information return the amount paid to you, or other amount reportable on an information return. Examples of information returns include, but are not limited to, the following.

• Form 1099-INT (interest earned or paid)

- Form 1099-MISC (various types of income, prizes, awards, or gross proceeds)
- Form 1099-B (stock or mutual fund sales and certain other transactions by brokers)
- Form 1099-S (proceeds from real estate transactions)
- Form 1099-K (merchant card and third party network transactions)
- Form 1098 (home mortgage interest), 1098-E (student loan interest), 1098-T (tuition)
- Form 1099-C (canceled debt)
- Form 1099-A (acquisition or abandonment of secured property)

Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN.

If you do not return Form W-9 to the requester with a TIN, you might be subject to backup withholding. See What is backup withholding, later.